

UGS Grijskerk

Open Season Information Pack

Storage period 1 July 2026 – 1 April 2027

Nederlandse Aardolie Maatschappij B.V.



DISCLAIMER

NAM is offering the capacity in UGS Grijskerk in response to the Binding Guideline of the ACM (Bindende Gedraglijn) published by the ACM on 24 February 2026.

This presentation contains a summary of the technical and tariff conditions for the use of UGS Grijskerk

Further more detailed confidential information is available to parties signing the Non-Disclosure Agreement for the UGS Grijskerk.

The data and figures included in this presentation are provided for explanatory purposes only and may differ from final information or any contractual agreements.

No rights can be derived from the contents of this presentation. NAM reserves the right to change or withdraw the UGS Grijskerk capacity offer at its discretion at any time.

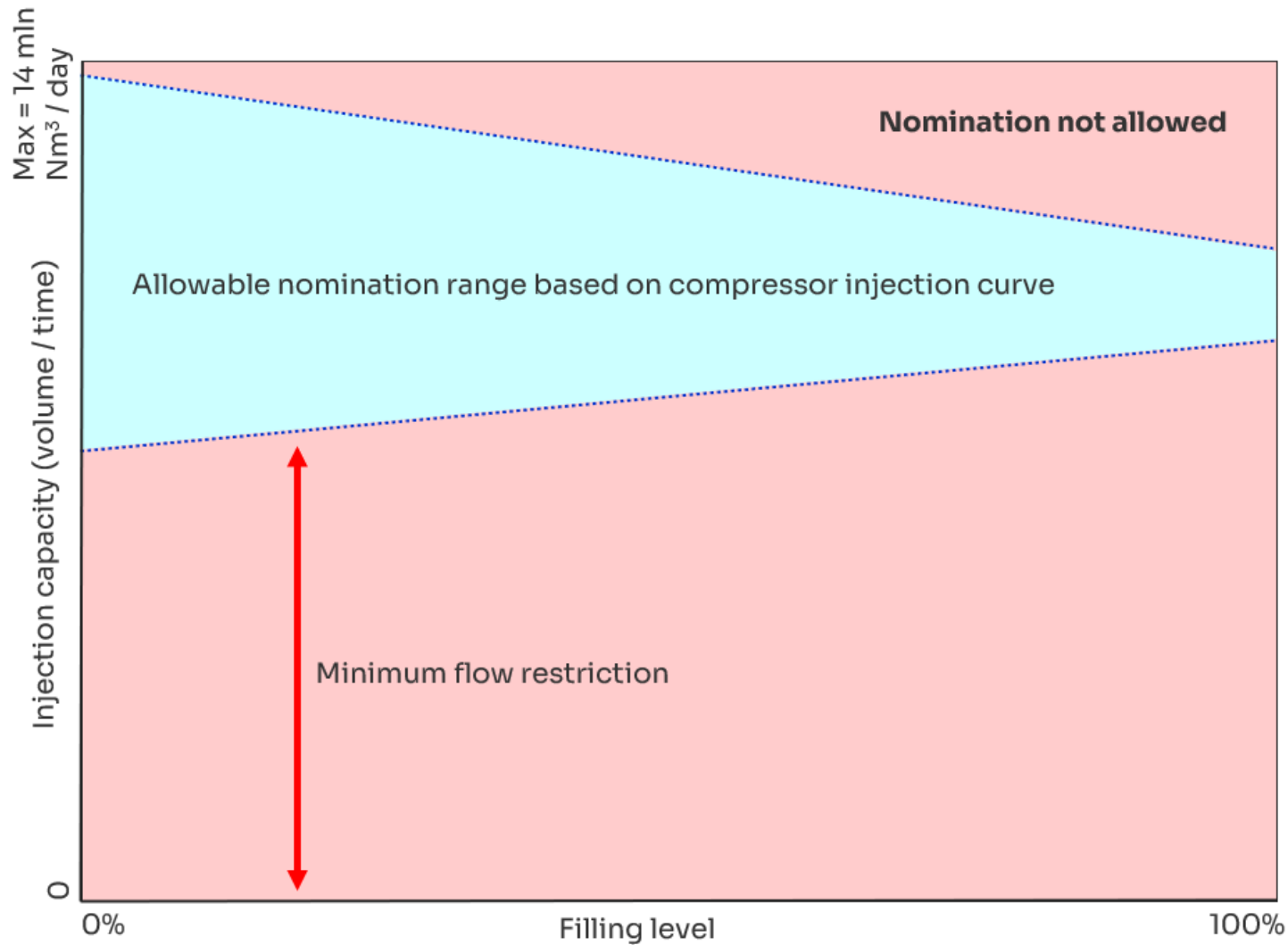


Indicative specifications UGS Gripskerk for the period 1 July 2026 – 1 April 2027 (summary)

Please note that specifications are determined by volumetric limitations. NAM will communicate available ranges in calorific value on pre-agreed intervals.

Subject	Gripskerk
Contract Period	1 July 2026 – 1 April 2027
Working volume	1.5 billion Nm ³ for the period 1 July 2026 – 1 April 2027
Gas Quality	L-gas
Number of injection compressors	1
Maximum injection capacity	14 mln Nm ³ per day
Flow range per compressor	9.5 – 14 mln Nm ³ per day (in a near empty storage) 10.5 – 11.5 mln Nm ³ per day (in a near full storage)
Active wells	10
Minimum flow production	5 mln Nm ³ per day
Maximum flow production	61.4 mln Nm ³ per day (L-gas) (in a full storage of 2.4 bcm) 20 mln Nm ³ per day (NGT- gas quality) after production of ~0,9 bcm working volume. Production (send-out) capacity declines as working volume declines.

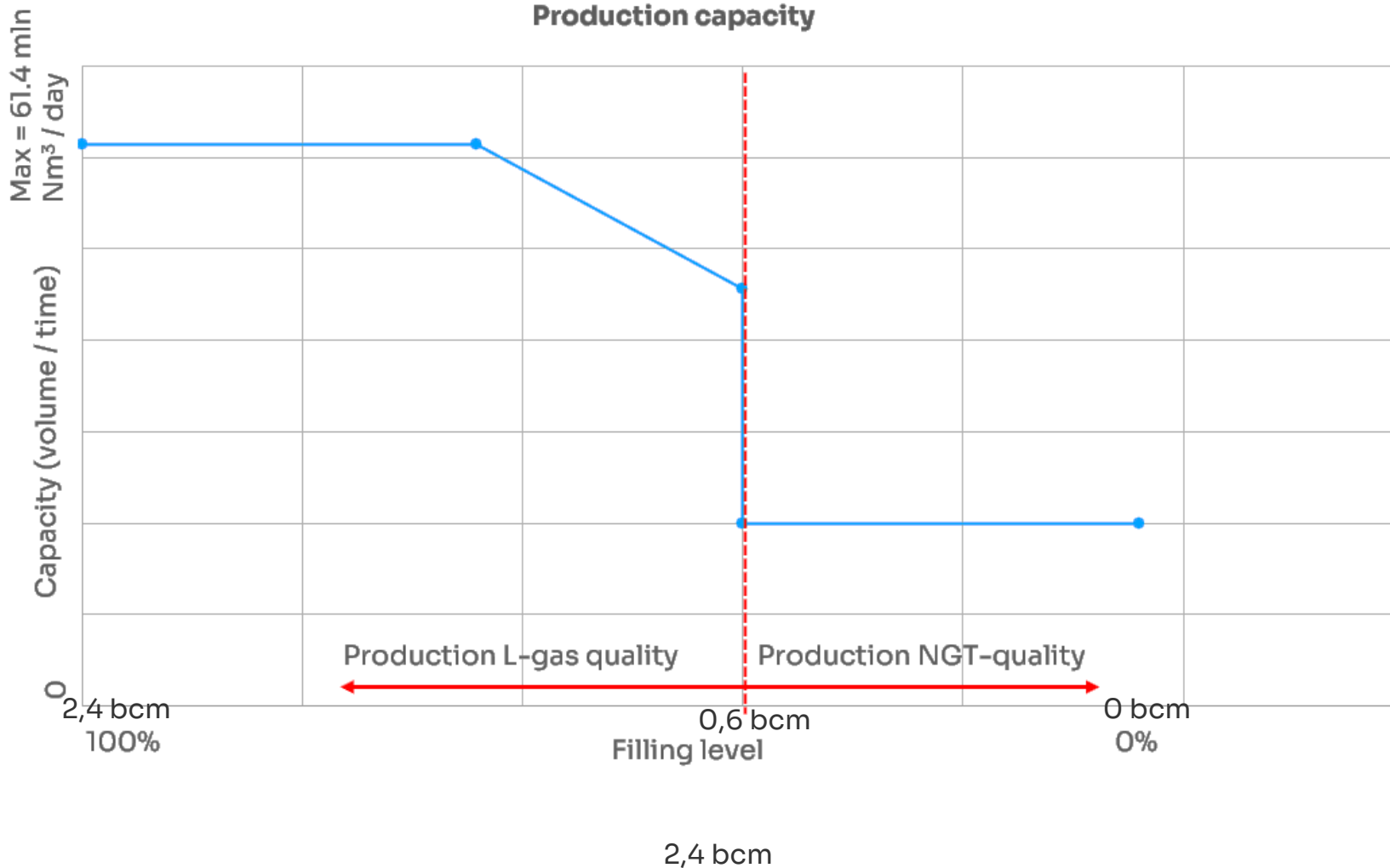
Injection curve Grijpskerk



Injection capacity is influenced by the following factors:

- Reservoir filling level
- Nomination within allowable range
- Nomination / Injection behaviour
- Outside Temperature (limits compressor availability at high temperatures)
- Prevailing pressure in GTS grid
- Gas quality delivered by GTS
- Well and installation availability (maintenance windows are fixed)
- Compressor specifications (fixed)

Indicative Production Decline Curve Grijpskerk for standard storage year period 1 April 2026 – 1 April 2027



Available production capacity depends on a number of factors:

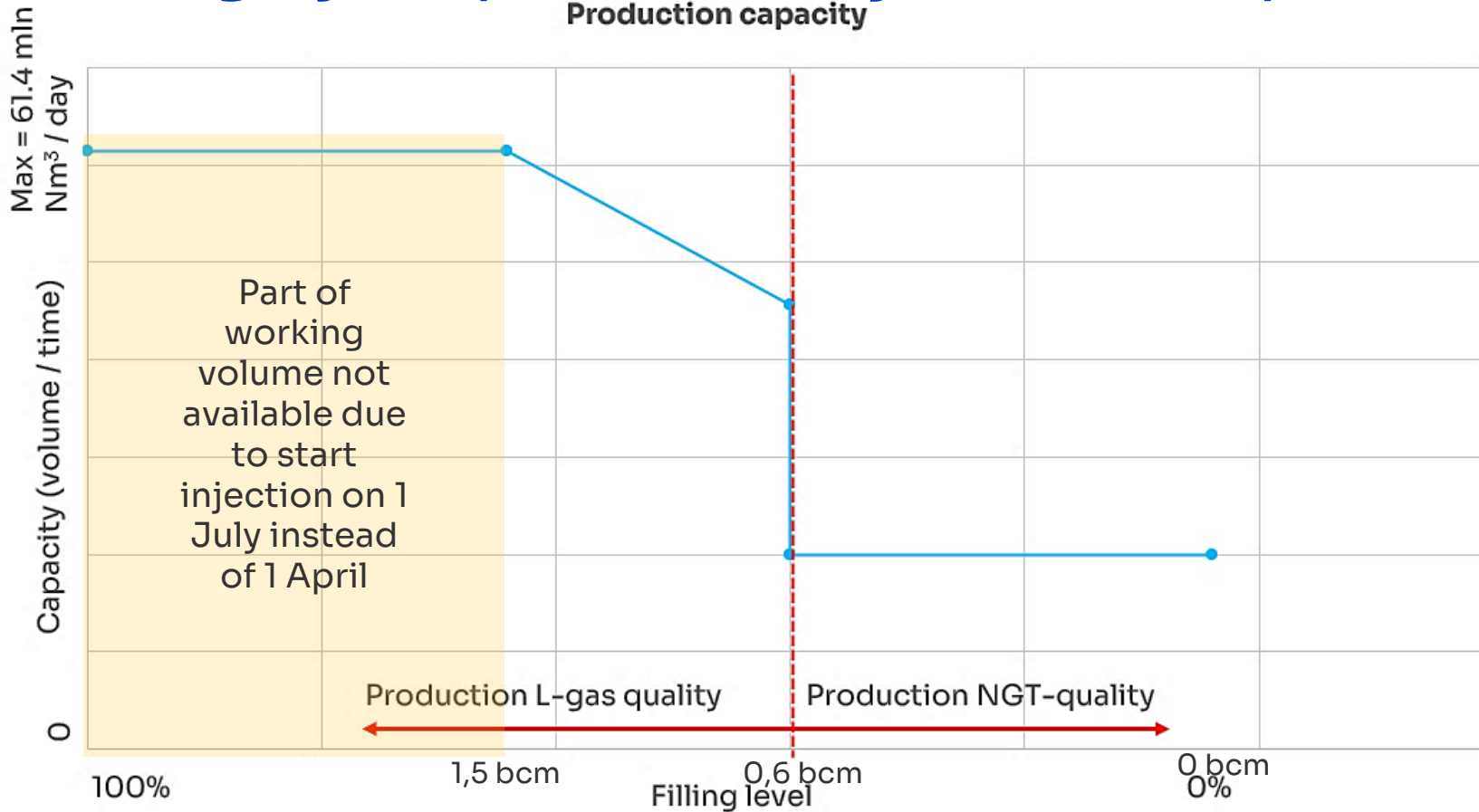
- Any outflow capacity restrictions as determined by GTS
- Flow limits of the installation.
- The capacity of the wells.
- The filling level of the reservoir.
- Well and installation availability

UGS Grijpskerk has recently been converted into an L-gas storage facility.

The leaning process is still ongoing. As a result, the switching point from L-gas to NGT-gas will change depending on a number of factors:

- The delivered gas quality during injection.
- The extent of filling during the prevailing contract year.
- Filling level at the beginning of the contract year.

Indicative Production Decline Curve Grijpskerk for adjusted storage year period 1 July 2026 – 1 April 2027



Available production capacity depends on a number of factors:

- Any outflow capacity restrictions as determined by GTS
- Flow limits of the installation.
- The capacity of the wells.
- The filling level of the reservoir.
- Well and installation availability

UGS Grijpskerk has recently been converted into an L-gas storage facility.

The leaning process is still ongoing. As a result, the switching point from L-gas to NGT-gas will change depending on a number of factors:

- The delivered gas quality during injection.
- The extent of filling during the prevailing contract year.
- Filling level at the beginning of the contract year.

Availability Limitations Grijpskerk (1 July 2026 – 1 April 2027)

NAM commits to an overall facility reliability of 95%. Any predetermined windows impacting availability as per below. These windows do not impact the reliability commitment.

Subject	Date range	Availability	Comments
Production shutdown	1 July – 19 July (Inclusive)	100% Injection Capacity 0% Production Capacity	
Production partial shutdown	1 April – 30 Sept (Inclusive)	50% Production Capacity*	*Between 1 April and 30 Sept, NAM only commits to offering 50% of it's production capacity as per the decline curve.
Injection Shutdown	16 Nov – 13 Dec (Inclusive)	0% Injection Capacity 100% Production Capacity	

Other relevant specifications and data

- The UGS operates within an aspired operational accuracy of delivery versus nomination of 2% (both for production and injection).
- Ramp-up and ramp-down curves are applicable, which could impact this accuracy during rapid ramp-up or ramp-down of production or injection rate.
- An Operational Balancing Account (OBA) applies with GTS. Applicability of the OBA is subject to conditions of GTS.
- Physical delivery of gas to national grid (GTS) Point ID 301114
- On a single gas day, either production or injection is possible (not both).
- Transport bookings (entry/exit GTS) are to be made by the Customer.
- NAM communicates available capacity (both volumetric and calorific) on a weekly basis.
- Standard storage year 1 April 2026 – 1 April 2027 working volume 2.4 bcm
 - Standard Injection season 1 April – 1 October
 - Standard Production season 1 October – 1 April
- Adjusted storage year 1 July 2026 – 1 April 2027 working volume 1.5 bcm
 - Injection season 1 July – 1 November
 - Production season 1 November – 1 April

Nominations and Messaging

Protocols

- Communication Protocol: AS4
- Edig@s-CML-protocol: 5.1

Basic Messaging flow

- NAM receives a nomination (NOMINT bericht)
- Matching with GTS occurs with call-up (DELORD)
- Response through TRN to GTS (DELRES)
- Response to customer (NOMRES)
- Delivery of gas to one GTS shipper at GTS entry/exit point
- Matching procedure with GTS: Lesser-of rule applies

Deadlines for nominations and storage messages

- Day ahead-nominations to be received before 13:00.
- Minimum Lead time of 2 hours for nomination changes (both injection and production)

Setup of digital communications and messaging

- Setup of Digital communication is a requirement for the use of UGS Grijskerk.
- Customer is responsible to setup communication and messaging in their own ICT system

UGS Grijpskerk Basic Fee structure 1 July 2026 – 1 April 2027

UGS Grijpskerk Annual Bundle Fee (adjusted for period 1 July – 1 April)

- Annual Bundle Fee UGS Grijpskerk € 54,89 mln (indexing applies in Oct)
 - The injection season will be 1 July – 1 Nov, (4 months).
 - Includes electricity cost for injection in (extended) injection period 1 of July – 1 Nov 2026
- A UGS reliability of 95% applies. Any unavailability of the UGS below this reliability threshold, and outside the standard maintenance periods could result in a discount on the UGS Bundle Fee
- Entry and Exit capacity with GTS to be booked by Customer

UGS Grijpskerk earthquake damages and soil movement

- According to the Tijdelijke Wet Groningen (Art 15) , NAM is charged a levy (Heffing) for the cost incurred by the Dutch government in view of the tasks executed by the IMG and the NCG for the effects of exploitation of the Groningenveld, UGS Norg and UGS Grijpskerk. This includes charges related to claims for damages, strengthening and other measures related to earthquakes (bodembeweging).
- NAM will charge the actual cost of any such Levy (Heffing) received for the contract year 1 April 2026 – 1 April 2027 to the UGS user pro rata to the contract period ($\frac{1}{2}$ of the actual levy for the year 2026 and $\frac{1}{4}$ of the actual levy for the year 2027)
- NAM will attribute all cost related to the area within 6km of the UGS Grijpskerk (as defined in Besluit Tijdelijke Wet Groningen Art 10oa) to the UGS user.
- Other costs included in the levy will be allocated between Groningenfield, UGS Norg and UGS Grijpskerk pro rata to the directly attributable cost.
- Any future adjustments to the government levy as a result of decisions by the government or resulting from judicial proceedings will be reconciled with the cost charges to the UGS user